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MONTANA BOARD OF OIL AND GAS CONSERVATION
2535 ST. JOHNS AVENUE
BILLINGS, MONTANA 59102

AUG 06 2025

**MONTANA BOARD OF OIL &
 GAS CONSERVATION • BILLINGS**

SUNDRY NOTICES AND REPORT OF WELLS

Operator Kraken Operating, LLC		Lease Name: Stella 1-12-13-24
Address 945 Bunker Hill Road, Suite 1200		Type (Private/State/Federal/Tribal/Allotted): Private
City Houston	State TX	Well Number: #1H
Zip Code 77024		
Telephone (713) 360-7705	Fax	Unit Agreement Name:
Location of well (1/4-1/4 section and footage measurements): SESW Section 34, T25N, R58E - 601' FSL & 1511' FWL		Field Name or Wildcat: Wildcat
		Township, Range, and Section: T25N, R58E, Section 34
API Number: 25 083 23505	Well Type (oil, gas, injection, other): Oil	County: Richland
State	County	Well

Indicate below with an X the nature of this notice, report, or other data:

Notice of Intention to Change Plans	<input type="checkbox"/>	Subsequent Report of Mechanical Integrity Test	<input type="checkbox"/>
Notice of Intention to Run Mechanical Integrity Test	<input type="checkbox"/>	Subsequent Report of Stimulation or Treatment	<input type="checkbox"/>
Notice of Intention to Stimulate or to Chemically Treat	<input type="checkbox"/>	Subsequent Report of Perforation or Cementing	<input type="checkbox"/>
Notice of Intention to Perforate or to Cement	<input type="checkbox"/>	Subsequent Report of Well Abandonment	<input type="checkbox"/>
Notice of Intention to Abandon Well	<input type="checkbox"/>	Subsequent Report of Pulled or Altered Casing	<input type="checkbox"/>
Notice of Intention to Pull or Alter Casing	<input type="checkbox"/>	Subsequent Report of Drilling Waste Disposal	<input type="checkbox"/>
Notice of Intention to Change Well Status	<input type="checkbox"/>	Subsequent Report of Production Waste Disposal	<input type="checkbox"/>
Supplemental Well History	<input type="checkbox"/>	Subsequent Report of Change in Well Status	<input type="checkbox"/>
Other (specify) Chemical Disclosure	<input checked="" type="checkbox"/>	Subsequent Report of Gas Analysis (ARM 36.22.1222)	<input type="checkbox"/>
	<input type="checkbox"/>		<input type="checkbox"/>

Describe Proposed or Completed Operations:

Describe planned or completed work in detail. Attach maps, well-bore configuration diagrams, analyses, or other information as necessary. Indicate the intended starting date for proposed operations or the completion date for completed operations.

Please see attached chemical disclosure for the frac/completion work to be completed in 2025.

BOARD USE ONLY

Approved **AUG 12 2025**
 Date

Bergman J Davis
 Name

**Technical
 Program
 Coordinator**
 Title

The undersigned hereby certifies that the information contained on this application is true and correct:

8/4/2025

Matt Dawson

Date

Signed (Agent)

Matt Dawson - Senior Regulatory Analyst

Print Name and Title

Telephone: **713-360-7705**

SUPPLEMENTAL INFORMATION

NOTE: Additional information or attachments may be required by Rule or by special request.
Plot the location of the well or site that is the subject of this notice or report.

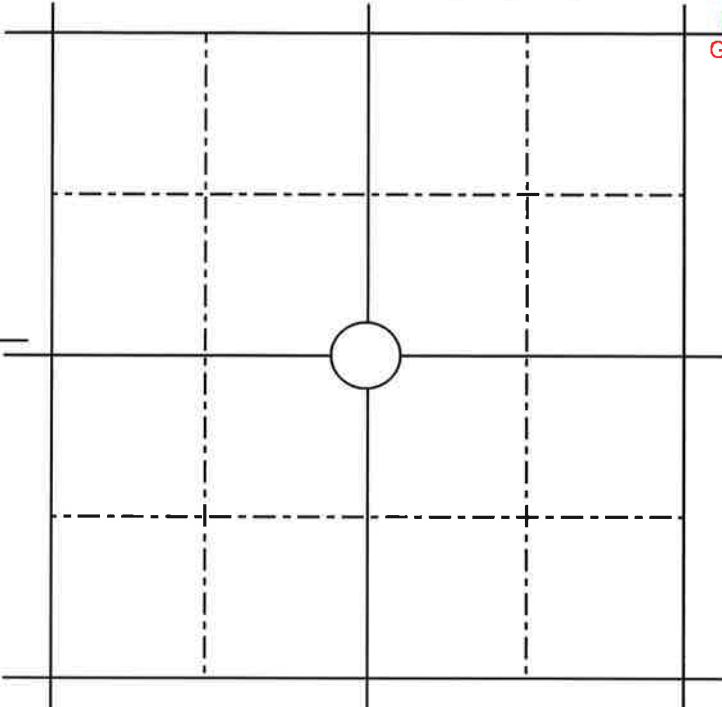
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Range _____

Township _____



BOARD USE ONLY

CONDITIONS OF APPROVAL

The operator must comply with the following condition(s) of approval:

Failure to comply with the conditions of approval may void this permit.

08323505

Kraken Operating, LLC Proposed Well Stimulation

Total Clean Fluid – 235,000 bbls

Maximum Anticipated Treating Pressure – 9,800 psi

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Hydraulic Fracturing Fluid Components Information Disclosure:

Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS #)	Maximum Ingredient Concentration in Additive (% by mass)**	Mass per Component (LBS)	Maximum Ingredient Concentration in HF Fluid (% by mass)**
Water	Operator	Carrier	Carrier				
Surf-Flo 430	Innospec	Flowback Additive	MSDS and Non-MSDS Ingredients Listed Below	7732-18-5	100.00%	82,315,800.00	84.0672%
FRP-15	Liberty Oilfield Services	Friction reduction	MSDS and Non-MSDS Ingredients Listed Below			7,435.80	0.00759%
DVA-75	Liberty Oilfield Services	Diverging Agent	MSDS and Non-MSDS Ingredients Listed Below			252,853.79	0.25823%
Bioclear 5000	Libtrol	Biocide	MSDS and Non-MSDS Ingredients Listed Below			469.00	0.00048%
ScaleCease 7103	Innospec	Scale Inhibitor	MSDS and Non-MSDS Ingredients Listed Below			8,387.32	0.00857%
HCL-15	Liberty Oilfield Services	Solvent	MSDS and Non-MSDS Ingredients Listed Below			15,850.17	0.01619%
ACL-300	WST	Corrosion Inhibitor	MSDS and Non-MSDS Ingredients Listed Below			17,295.26	0.01766%
WA-100	WST	Wetting Agent	MSDS and Non-MSDS Ingredients Listed Below			67.43	0.00007%
IC-50S	WST	Iron Control	MSDS and Non-MSDS Ingredients Listed Below			34.79	0.00004%
Liberty Clean Out	Liberty Oilfield Services	Cleanup Solution	MSDS and Non-MSDS Ingredients Listed Below			125.74	0.00013%
Crystalline Silica	Liberty Oilfield Services	Sand	MSDS and Non-MSDS Ingredients Listed Below			74.86	0.00008%
The trade name(s) of the additive(s) used, supplier(s), and the purpose(s) of the additive(s) are listed above. The ingredient(s) for the above additive(s) are listed below.							
	Liberty Oilfield Services	Sand	Crystalline Silica (quartz)	14808-60-7	99.90%	15,284,700.00	15.60963%
	Liberty Oilfield Services	Sand	Aluminum Oxide	1344-28-1	1.00%	153,000.00	0.15625%
	Liberty Oilfield Services	Friction reduction	Petroleum distillates, hydrotreated light	64742-47-8	45.00%	113,784.20	0.11620%
	Liberty Oilfield Services	Sand	Iron Oxide	1309-37-1	0.10%	15,300.00	0.01563%
	Liberty Oilfield Services	Sand	Titanium Oxide	13463-67-7	0.10%	15,300.00	0.01563%
	Innospec	Scale Inhibitor	Water	7732-18-5	95.00%	15,057.66	0.01538%
	Liberty Oilfield Services	Solvent	Water	7732-18-5	85.00%	14,700.97	0.01501%
	Liberty Oilfield Services	Friction reduction	Poly(oxy-1,2-ethanediyl), a-tridecyl-w-hydroxy-, branched	69011-36-5	3.00%	7,585.61	0.00775%
	Innospec	Flowback Additive	Water	7732-18-5	95.00%	7,064.01	0.00721%
	Liberty Oilfield Services	Solvent	Hydrochloric Acid	7647-01-0	13.00%	2,594.29	0.00265%
	Innospec	Biocide	2,2-dibromo-3-nitropropionamide	10222-01-2	10.00%	838.73	0.00086%
	Innospec	Scale Inhibitor	BHMT Phosphonate	Proprietary	5.00%	792.51	0.00081%
	Innospec	Scale Inhibitor	Proprietary Ingredient	Proprietary	5.00%	745.58	0.00076%
	Innospec	Flowback Additive	Benzenesulfonic Acid, dodecyl-compd. with 2-aminoethanol	26836-07-7	10.00%	743.58	0.00076%
	Innospec	Flowback Additive	Dodecylbenzene sulfonate, triethanolamine salt	27323-41-7	10.00%	469.00	0.00048%
	Liberty Oilfield Services	Diverging Agent	Polyacide Resin	9051-89-2	100.00%	371.79	0.00038%
	Innospec	Flowback Additive	Sodium Alpha Olefin Sulfonate	68439-57-6	5.00%	75.45	0.00008%
	WST	Iron Control	Oxyhydrate and paraffinic stream	77-92-9	60.00%	74.11	0.00008%
	Liberty Oilfield Services	Cleanup Solution	Ethoxylated Decyl Alcohol	876065-86-0	99.00%	13.92	0.00001%
	WST	Wetting Agent	2-P-ropyl-1-ol compound with methyloxirane	78330-20-8	40.00%	10.11	0.00001%
	WST	Corrosion Inhibitor	C.I. Solvent Yellow 33	38172-91-7	15.00%	0.75	0.00000%
	Liberty Oilfield Services	Cleanup Solution	Triethanolamine	8003-22-3	1.00%	0.67	0.00000%
	Innospec	Flowback Additive	Triethanolamine	103-71-6	0.01%	0.67	0.00000%
	Innospec	Flowback Additive	Ethanolamine	141-43-5	0.01%	0.67	0.00000%

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